



CLEANHORIZON

Update from the Field

March 2024



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Every month, Clean Horizon's team of energy storage experts delivers an analysis of key data and trends affecting the energy storage industry worldwide. This monthly report updates and analyzes new relevant regulations, monitors commissioned and announced projects, and provides a specific focus on key market trends which are likely to have a direct impact on industry stakeholders.

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