



CLEANHORIZON

Update from the Field

September 2024



ONLINE SESSION

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Every month, Clean Horizon's team of energy storage experts delivered an analysis of key data and trends affecting the energy storage industry worldwide. This September 2024 report is the last one of its kind, and as a closing topic, it provides a specific focus on the long-term vision for development of energy storage in Europe. These key market trends are likely to have a direct impact on industry stakeholders.

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